



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC)
SERVICE ELECTRIC AND GAS COMPANY'S 2021)
ANNUAL MARGIN ADJUSTMENT CHARGE)
("MAC")) BPU DOCKET NO. GR21060882

Parties of Record:

Danielle Lopez, Esq., on behalf of Public Service Electric and Gas Company
Brian Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On June 1, 2021, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") requesting approval to adjust its Margin Adjustment Charge ("MAC") rate ("2021 MAC Petition"). By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by PSE&G, the New Jersey Division of Rate Counsel ("Rate Counsel"), and Board Staff ("Staff") (collectively, "Parties") intended to resolve the Company's request related to the above docketed matter.

BACKGROUND

By Order dated January 9, 2002, the Company was authorized to implement the MAC to credit the net revenues associated with Transmission Service Gas Non-Firm ("TSG-NF") rates to customers on Rate Schedules Residential Service Gas ("RSG"), General Service Gas ("GSG"), Large Volume Service Gas ("LVG"), Firm Transportation Gas Service ("TSG-F") and Street Lighting Service ("SLG").¹ The purpose of the MAC is to properly allocate transportation/distribution costs to non-firm gas transportation customers having the ability to switch to alternative fuel sources (e.g. oil) in recognition that these customers should contribute, along with firm customers, toward the costs associated with maintaining the distribution system. The MAC is set to ensure that margins from TSG-NF customers are credited to firm gas customers.

¹ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Gas Rates and for Changes in the Tariff for Gas Service B.P.U.N.J. No. 12, Gas Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, BPU Docket No. GR01050328, Order dated January 9, 2002.

2021 MAC Petition

On June 1, 2021, PSE&G filed the 2021 MAC Petition seeking approval to implement a revised MAC rate. The Company proposed to increase its current MAC rate from (\$0.006951) per therm to (\$0.006207) per therm.² The proposed decrease of the MAC credit rate would result in a decrease in the credit of approximately \$1.80 million per year, excluding Sales and Use Tax, representing an increase to customers.

For the period ending April 30, 2021, the actual MAC balance is over-collected by approximately \$10.92 million, including interest. For the period ending September 2021, PSE&G forecasted the MAC balance to be over-collected by approximately \$15.05 million, including interest. Through discovery the Company updated its MAC balance to be over-collected by approximately \$14.32 million, including interest, through September 30, 2021 ("Update").

After publication of notice in newspapers of general circulation within PSE&G's service territory, telephonic public hearings were held on September 29, 2021 at 4:30 pm and 5:30 pm.³ One (1) member of the public spoke at the public hearings. No members of the public filed comments with Board related to the 2021 MAC Petition.

STIPULATION

Based upon a review of the 2021 MAC Petition, Update, and discovery, the Parties executed the Stipulation, which provides the following:⁴

1. The Company will implement a MAC credit rate of \$0.006207 per therm, effective December 1, 2021, or as soon thereafter as the Board authorizes the effective date. The MAC credit rate is subject to interest on any net over- or under-recovered MAC balance. Interest based upon the seven-year Treasuries plus 60 basis points is to be adjusted August 1 of each year on any net over- or under-recovered MAC balance. A tariff sheet reflecting the stipulated MAC of (\$0.006207) per therm is attached to the Stipulation as Attachment A. The calculation of the stipulated rate is shown in Attachment B of the Stipulation.
2. The Parties further agree that the actual MAC data through September 2021 is approved and actual results for October 1, 2021 forward will be reviewed in the Company's next MAC filing to be made by June 1, 2022. As a result of the proposed MAC rate, PSE&G's typical residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis, would see an increase in the annual bill from \$580.64 to \$581.10, or \$0.46 or approximately 0.08%. Moreover, under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis, would see an increase in the annual bill from \$916.92 to \$917.70, or \$0.78 or approximately 0.09%, based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect October 1, 2021. The residential customer bill impacts comparing the current and proposed charges are contained in Attachment C of the Stipulation.

² All rates quoted herein include Sales and Use Tax.

³ Due to the COVID-19 pandemic, public hearings were held telephonically.

⁴ Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

DISCUSSION AND FINDING

The Board reviewed the record in this matter, including the 2021 MAC Petition, Update, and the Stipulation, and **HEREBY FINDS** that, subject to the terms and conditions set forth below, the Stipulation is reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation as if fully set forth herein.

The Board **HEREBY APPROVES** the MAC rate set forth in the Stipulation for service rendered on or after December 1, 2021. Any net over-recovered MAC balance at the end of the MAC period shall be subject to refund with interest.

As a result of the Stipulation, a typical residential customer using 172 therms in a winter month and 1,040 therms on an annual basis would see an increase in their annual bill of \$0.78, or 0.09%.

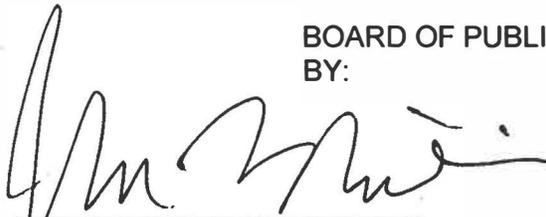
The Board **HEREBY DIRECTS** the Company to file the appropriate tariff sheets conforming to the terms and conditions of this Order by December 1, 2021.

The Company's costs, including those related to the MAC; remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions deemed to be appropriate as a result of any such audit.

The effective date of this Order is November 24, 2021.

DATED: November 17, 2021

BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER



UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH
SECRETARY

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS
COMPANY'S 2021 ANNUAL MARGIN ADJUSTMENT CHARGE ("MAC")

BPU DOCKET NO. GR21060882

SERVICE LIST

<p><u>New Jersey Division of Rate Counsel</u> 140 East Front Street, 4th Floor Post Office Box 003 Trenton, NJ 08625</p> <p>Brian Lipman, Esq., Director blipman@rpa.nj.gov</p> <p>Sarah Steindel, Esq. ssteinde@rpa.nj.gov</p> <p>Robert Henkes Henkes Consulting 7 Sunset Road Old Greenwich, CT 06870 rhenkes@optonline.net</p> <p><u>Division of Law</u> NJ Department of Law and Public Safety Richard J. Hughes Justice Complex Public Utilities Section 25 Market Street, P.O. Box 112 Trenton, NJ 08625</p> <p>Pamela Owen, ASC, DAG pamela.owen@law.njoag.gov</p> <p>Michael Beck, DAG michael.beck@law.njoag.gov</p> <p>Matko Ilic, DAG matko.ilic@law.njoag.gov</p> <p>Daren Eppley, DAG daren.eppley@law.njoag.gov</p>	<p><u>Public Service Electric and Gas Company</u> 80 Park Plaza, Newark, New Jersey 07102</p> <p>Danielle Lopez, Esq. danielle.lopez@pseg.com</p> <p>Matthew Weissman, Esq. matthew.weissman@pseg.com</p> <p>Caitlyn White caitlyn.white@pseg.com</p> <p><u>Board of Public Utilities</u> 44 South Clinton Avenue, 1st Floor Post Office Box 350 Trenton, NJ 08625-0350</p> <p>Aida Camacho-Welch, Secretary board.secretary@bpu.nj.gov</p> <p>Stacy Peterson, Deputy Executive Director stacy.peterson@bpu.nj.gov</p> <p><u>Office of General Counsel</u></p> <p>Abe Silverman, Esq., General Counsel abe.silverman@bpu.nj.gov</p> <p>Carol Artale, Esq., Deputy General Counsel carol.artale@bpu.nj.gov</p> <p>Heather Weisband, Esq., Senior Counsel heather.weisband@bpu.nj.gov</p> <p><u>Division of Energy</u></p> <p>Paul Lupo, Acting Director paul.lupo@bpu.nj.gov</p> <p>Ryan Moran ryan.moran@bpu.nj.gov</p>
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Danielle Lopez
Associate Counsel - Regulatory

Law Department
PSEG Services Corporation
80 Park Plaza – T5, Newark, New Jersey 07102-4194
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November 3, 2021

**IN THE MATTER OF
PUBLIC SERVICE ELECTRIC AND GAS COMPANY'S
2021 ANNUAL MARGIN ADJUSTMENT CHARGE (MAC)
BPU DOCKET NO. GR21060882**

VIA ELECTRONIC MAIL

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Attached is the fully executed Stipulation in the above-reference matter resolving all aspects of this matter. All the parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

Consistent with the Order issued by the New Jersey Board of Public Utilities ("BPU or Board") in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this filing is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", written in a cursive style.

C Attached Service List (E-Mail)

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF PUBLIC SERVICE ELECTRIC)
AND GAS COMPANY’S 2021 ANNUAL MARGIN)
ADJUSTMENT CHARGE (MAC)) BPU DOCKET NO. GR21060882

**STIPULATION AND
AGREEMENT**

APPEARANCES:

Matthew M. Weissman, Esq., Managing Counsel - State Regulatory, PSEG Services Corp., and **Danielle Lopez**, Esq., Associate Counsel - Regulatory, for the Petitioner, Public Service Electric and Gas

Maura Caroselli, Esq., Managing Attorney – Gas, **Sarah H. Steindel**, Esq., Assistant Deputy Rate Counsel for the New Jersey Division of Rate Counsel (**Brian O. Lipman**, Esq., Acting Director).

Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Andrew J. Bruck**, Acting Attorney General of New Jersey).

On June 1, 2021, Public Service Electric and Gas Company (“PSE&G” or “Company”) filed a petition and supporting documentation with the New Jersey Board of Public Utilities (“Board” or “BPU”) requesting authorization to reset the Company’s current Margin Adjustment Charge (“MAC”) rate (“June 2021 Petition”).

On January 9, 2002, as a result of the Board’s Order in PSE&G’s gas base rate case in BPU Docket No. GR01050328, the MAC was implemented to credit the net revenues associated with Non-Firm Transportation Gas Service rates to certain customers on Rate Schedules Residential Service, General Service, Large Volume Service, Street Lighting Service and Firm Transportation Gas Service. The current MAC rate was established in the Board’s Order dated January 7, 2021 in Docket No. GR20060384, and made effective February 1, 2021.

Using April 2021 actuals, the calculated rate in the June 2021 Petition of (\$0.006207) per therm resulted in a rate increase of \$0.000744 per therm from the current rate of (\$0.006951) per therm, or approximately \$1.80 million.¹ The June 2021 Petition was subsequently updated with actual data through June and later September in response to discovery request RCR-A-0007 and S-PSEG-REV-0004 respectively. The calculated September rate was a larger increase than was noticed in the original filing with actuals through April. Therefore, the parties are agreeing to implementation of the original proposed rate of (\$0.006207) per therm.

In accordance with the Board's March 19, 2020 COVID-19 Order, notice of the June 2021 Petition, testimony, and schedules, were served upon the Department of Law and Public Safety and upon the Director, New Jersey Division of Rate Counsel ("Rate Counsel") by electronic mail.² Electronic copies of the June 2021 Petition, testimony, and schedules were sent to the persons identified on the service list provided with this filing.

Notice of the Company's June 2021 Petition, including the date and time of the public hearings, was placed in newspapers having a circulation within the Company's gas service territory, and was served on the Clerks of the municipalities, the Clerks of the Board of Chosen Freeholders, and the County Executives within the Company's gas service territory. As a result of the COVID-19 pandemic, and to comply with social distancing mandates issued by the Governor, the public hearings were conducted telephonically in lieu of in-person hearings. In accordance with that notice, telephonic public hearings on the Company's request were held at 4:30 p.m. and 5:30 p.m. on September 29, 2021. A member

¹ All rates quoted herein include Sales and Use Tax, unless otherwise stated.

² See *In re the New Jersey Board of Public Utilities' Response to the Covid-19 Pandemic for a Temporary Waiver of the Requirements for Certain Non-Essential Obligations*, Docket No. EO20030254, dated March 19, 2020.

of the public joined the call and inquired as to whether the increase proposed was related only to gas service.

Upon review of the June 2021 Petition with actual data through April 2021, and the updates provided in discovery responses with actual data through June and September 2021, Board Staff, Rate Counsel, and PSE&G (collectively, "Parties") stipulate and agree as follows:

1. The Company will implement a MAC credit rate of \$0.006207 per therm, effective December 1, 2021, or as soon thereafter as the Board authorizes the effective date. The MAC credit rate is subject to interest on any net over- or under-recovered MAC balance. Interest based upon the seven-year Treasuries plus 60 basis points is to be adjusted August 1 of each year on any net over- or under-recovered MAC balance.³ A tariff sheet reflecting the stipulated MAC of (\$0.006207) per therm is attached hereto as Attachment A. The calculation of the stipulated rate is shown in Attachment B.
2. The Parties further agree that the actual MAC data through September 2021 is approved and actual results for October 1, 2021 forward will be reviewed in the Company's next MAC filing to be made by June 1, 2022. As a result of the proposed MAC rate, PSE&G's typical residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis, would see an increase in the annual bill from \$580.64 to \$581.10, or \$0.46 or approximately 0.08%. Moreover, under the Company's proposal, a typical residential gas heating customer

³ Paragraph 12 of the Board's July 9, 2010 Order in BPU Docket No. GR09050422 directs that "[t]he Prospective MAC Balance will accrue two-way interest in the same manner as the existing MAC balance."

using 172 therms per month during the winter months, and 1,040 therms on an annual basis, would see an increase in the annual bill from \$916.92 to \$917.70, or \$0.78 or approximately 0.09%, based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect October 1, 2021. The residential customer bill impacts comparing the current and proposed charges are contained in Attachment C.

3. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.
4. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.
5. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, PSE&G, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

6. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order or upon such date after the service thereof as the Board may specify in accordance with N.J.S.A. 48:2-40.

PUBLIC SERVICE ELECTRIC AND GAS
COMPANY

ANDREW J. BRUCK,
ACTING ATTORNEY GENERAL OF
NEW JERSEY
Attorney for the Staff of the Board of Public
Utilities



BY: _____
Danielle Lopez
Associate Counsel

BY:  _____
Matko Ilic
Deputy Attorney General

DATED: November 3, 2021

DATED: November 3, 2021

NEW JERSEY DIVISION OF RATE COUNSEL,
BRIAN O. LIPMAN, ACTING DIRECTOR

BY: /s/Sarah H. Steindel
Sarah H. Steindel
Assistant Deputy Rate Counsel

DATED: November 3, 2021

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 43

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 43

MARGIN ADJUSTMENT CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F
(Per Therm)**

Margin Adjustment Charge	(\$0.005821) (\$0.006519)
Margin Adjustment Charge including New Jersey Sales and Use Tax (SUT).....	(\$0.006207) (\$0.006951)

Margin Adjustment Charge

This mechanism is designed to insure return of certain net revenues to the customer classes denoted above. Actual net revenues will be subject to deferred accounting. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 43

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 43

MARGIN ADJUSTMENT CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F
(Per Therm)**

Margin Adjustment Charge (\$0.005821)

Margin Adjustment Charge including New Jersey Sales and Use Tax (SUT).....(\$0.006207)

Margin Adjustment Charge

This mechanism is designed to insure return of certain net revenues to the customer classes denoted above. Actual net revenues will be subject to deferred accounting. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.

**PSE&G - Margin Adjustment Clause
Clause Balances Over/(Under) and
Cummulative Interest Summary
Actuals Through April 2021**

		(1) Column 10 from Schedule SS-MAC-3	(2) Column 13 from Schedule SS-MAC-3	(3) Col 1 + Col 2 + Col 3	
	<u>Month</u>	<u>MAC Balance Over/(Under)</u>	<u>Cumulative Interest</u>	<u>Total Over/(Under) Recovery</u>	
A c t u a l s	Sep-20	\$15,996,713	\$194,150	\$16,190,863	
	Oct-20	\$16,067,737	\$207,510	\$16,275,247	
	Nov-20	\$15,911,413	\$220,835	\$16,132,248	
	Dec-20	\$14,604,105	\$233,550	\$14,837,655	
	Jan-21	\$12,574,409	\$244,874	\$12,819,284	
	Feb-21	\$11,771,628	\$10,144	\$11,781,772	
	Mar-21	\$11,309,253	\$19,761	\$11,329,015	
	Apr-21	\$10,893,985	\$29,013	\$10,922,998	
	May-21	\$11,439,687	\$38,318	\$11,478,005	
	Jun-21	\$12,034,541	\$48,099	\$12,082,640	
	Forecast	Jul-21	\$12,906,046	\$58,491	\$12,964,537
		Aug-21	\$13,738,483	\$69,593	\$13,808,076
Sep-21		\$14,965,267	\$81,553	\$15,046,820	

**PSE&G - Margin Adjustment Clause
Balance Over/(Under) and Interest Calculation
MAC Balance**

(\$'s - Unless noted)
Actuals Through April 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
						Col 1 - Col 2 - Col 3 - Col 4 - Col 5			Col 6 + Col 7 + Col 8	Prior Col 10 + Col 9		(Prior Col 10 + Col 10) / 2 * (Col 11 / 12)	Prior Col 13 + Col 12	Col 10 + Col 13	
						<u>Carrying Charge on New TSG-NF Customer Connection Investments</u>	<u>TSG-NF Net Margin Revenue</u>	<u>Prior Period Billing Adj.</u>	<u>MAC Over/(Under) Recovery</u>	<u>MAC Balance</u>	<u>Annual Interest Rate</u>	<u>Interest on Prospective Balance</u>	<u>Cumulative Interest</u>	<u>Total MAC + Accumulated Interest Over/(Under) Recovery</u>	
Month	Total TSG-NF Revenue	Total TSG-NF Expenses	LVG to TSG-NF Migration	TSG-NF to LVG Migration											
Monthly Calculations															
A c t u a l s	Sep-20	\$1,523,893	\$443,368	\$11,276	(\$8,575)	\$0	\$1,077,825	\$191,386	(\$764,658)	\$504,553	\$15,996,713	1.00%	\$13,120	\$194,150	\$16,190,863
	Oct-20	\$1,551,637	\$447,181	\$11,862	(\$9,161)	\$0	\$1,101,755	\$140,605	(\$1,171,336)	\$71,024	\$16,067,737	1.00%	\$13,360	\$207,510	\$16,275,247
	Nov-20	\$2,382,862	\$708,123	\$16,243	(\$11,486)	\$0	\$1,669,982	\$90,219	(\$1,916,525)	(\$156,323)	\$15,911,413	1.00%	\$13,325	\$220,835	\$16,132,248
	Dec-20	\$2,701,823	\$662,906	\$17,919	(\$17,341)	\$0	\$2,038,339	\$98,781	(\$3,444,428)	(\$1,307,308)	\$14,604,105	1.00%	\$12,715	\$233,550	\$14,837,655
	Jan-21	\$2,611,440	\$725,878	\$22,192	(\$22,783)	\$0	\$1,886,153	\$148,696	(\$4,064,544)	(\$2,029,696)	\$12,574,409	1.00%	\$11,324	\$244,874	\$12,819,284
	Feb-21	\$2,610,662	\$835,434	\$23,636	(\$45,958)	\$0	\$1,797,550	\$132,293	(\$2,977,499)	(\$1,047,656)	\$11,771,628	1.00%	\$10,144	\$10,144	\$11,781,772
	Mar-21	\$2,141,452	\$604,742	\$21,371	(\$36,292)	\$0	\$1,551,632	\$244,279	(\$2,258,285)	(\$462,375)	\$11,309,253	1.00%	\$9,617	\$19,761	\$11,329,015
	Apr-21	\$1,193,585	\$418,806	\$19,074	(\$27,196)	\$0	\$782,901	\$149,613	(\$1,347,782)	(\$415,268)	\$10,893,985	1.00%	\$9,251	\$29,013	\$10,922,998
	May-21	\$1,685,256	\$541,368	\$19,074	(\$27,196)	\$0	\$1,152,010	\$63,806	(\$670,114)	\$545,702	\$11,439,687	1.00%	\$9,306	\$38,318	\$11,478,005
	Jun-21	\$1,473,354	\$463,382	\$19,074	(\$27,196)	\$0	\$1,018,095	\$74,853	(\$498,093)	\$594,854	\$12,034,541	1.00%	\$9,781	\$48,099	\$12,082,640
Forecast	Jul-21	\$1,732,070	\$549,389	\$19,074	(\$27,196)	\$0	\$1,190,803	\$111,050	(\$430,348)	\$871,505	\$12,906,046	1.00%	\$10,392	\$58,491	\$12,964,537
	Aug-21	\$1,595,067	\$501,929	\$19,074	(\$27,196)	\$0	\$1,101,260	\$133,995	(\$402,818)	\$832,437	\$13,738,483	1.00%	\$11,102	\$69,593	\$13,808,076
	Sep-21	\$2,049,204	\$599,547	\$19,074	(\$27,196)	\$0	\$1,457,779	\$191,386	(\$422,380)	\$1,226,785	\$14,965,267	1.00%	\$11,960	\$81,553	\$15,046,820

Table in Swetz Testimony

1	Forecasted Total Over/(Under) Recovery Per Schedule SS-MAC-2	\$15,046,820
2	Forecasted Therms for October 1, 2021 to September 30, 2022	2,584,783,743
3=(1/2)*-1	Margin Adjustment Charge (Per Therm)	(\$0.005821)
4=3*1.06625	Margin Adjustment Charge (Including Sales and Use Tax)	(\$0.006207)
5	Existing Margin Adjustment Charge	(\$0.006519)
6=(3-5)*1	Margin Adjustment Charge Increase / (Decrease)	\$1,804,179

TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed change in the gas Margin Adjustment Charge (MAC) on typical residential gas bills, if approved by the Board, is illustrated below:

Residential Gas Service					
If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
25	170	\$234.06	\$234.18	\$0.12	0.05%
50	340	364.88	365.14	0.26	0.07
100	610	580.64	581.10	0.46	0.08
159	1,000	890.62	891.36	0.74	0.08
172	1,040	916.92	917.70	0.78	0.09
200	1,210	1,049.68	1,050.62	0.94	0.09
300	1,816	1,523.72	1,525.06	1.34	0.09

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect October 1, 2021.

(2) Same as (1) except includes change in the Margin Adjustment Charge.

Residential Gas Service					
If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (3) Would Be:	And Your Proposed Monthly Winter Bill (4) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
170	25	\$28.28	\$28.29	\$0.01	0.04%
340	50	47.98	48.02	0.04	0.08
610	100	88.24	88.32	0.08	0.09
1,040	172	145.59	145.72	0.13	0.09
1,210	200	167.86	168.01	0.15	0.09
1,816	300	247.48	247.71	0.23	0.09

(3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect October 1, 2021.

(4) Same as (3) except includes change in the Margin Adjustment Charge.